Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014 (Thousand Barrels)

(Thousand Barrels)	I										
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,386			22,144	-452	15,811	2,030	35,052	1,808	0	12,271
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	7,360	-13	732	933	639		967	1,523	1,328	5,833	8,885
Pentanes Plus	827	-13		1	_		-8	_	33	790	117
Liquefied Petroleum Gases	6,533		732	932	639		975	1,523	1,295	5,043	8,768
Ethane/Ethylene	2,272		22	_	-2,571		0	_	_	-277	74
Propane/Propylene	2,930		1,247	731	3,210		770	_	1,287	6,061	6,457
Normal Butane/Butylene	940		-532	117	_		128	1,122	8	-733	1,880
Isobutane/Isobutylene	391		-5	84	-		77	401	_	-8	357
Other Liquids		917		15,380	51,903	3,412	-6,246	78,004	332	-477	56,580
Other Hydrocarbons		920		199	9,464	-486	-640	10.417	321	0	7,194
Hydrogen				-	- 5,404	124	-040	10,417	-	ő	7,134
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		920		199	9,464	-611	-640	10,293	319	0	7,194
Fuel Ethanol ⁶		788		6	9,172	-296	-694	10,045	319	0	6,220
Renewable Fuels Except Fuel Ethanol		132		193	292	-315	54	248	0	0	974
Other Hydrocarbons				_	_	_	_	_	_	-	_
Unfinished Oils				1,690	_		-616		4	-477	4,318
Motor Gasoline Blend.Comp. (MGBC)		-3		13,491	42,439	3,898	-4,990	64,808	7	0	45,068
Reformulated		-		2,448	8,001	3,185	-584	14,217	1	0	14,359
Conventional		-3		11,043	34,438	713	-4,406	50,591	6	0	30,709
Aviation Gasoline Blend. Comp				-	_		-	-	_	-	_
Finished Petroleum Products		_	115,532	10,731	45,943	-3,287	-3,992		3,291	169,620	71,313
Finished Motor Gasoline		_	94,730	1,955	10,027	-3,602	-1		37	103,020	5,585
Reformulated		_	37,868	,555		-920	-7		_	36,955	25
Conventional		_	56,862	1,955	10,027	-2,683	6		37	66,119	5,560
Finished Aviation Gasoline			_	1	50		-32		_	83	156
Kerosene-Type Jet Fuel			3,252	1,962	11,575		-1,566		41	18,314	9,102
Kerosene			182	_	_		31		3	148	1,681
Distillate Fuel Oil ⁷			11,129	3,029	23,521	315	-1,276		1,530	37,741	42,978
15 ppm sulfur and under ⁸			9,728	1,909	20,041	315	-3,308		805	34,496	29,985
Greater than 15 ppm to 500 ppm sulfur ⁸			433	38	372	_	833		422	-412	3,876
Greater than 500 ppm sulfur			968	1,082	3,108		1,199		302	3,657	9,117
Residual Fuel Oil ⁹			1,624	3,245	7		-68		980	3,964	7,751
Less than 0.31 percent sulfur			410	373	_		224		NA	NA	1,144
0.31 to 1.00 percent sulfur			197	92	- 7		-93		NA	NA	1,615
Greater than 1.00 percent sulfur			1,017	2,780	/		-199 -47		NA	NA 71	4,992
Petrochemical Feedstocks			19 19	5 3	_		-47 -47		_	71 69	118 118
Other Oils for Petro. Feed. Use			19	2	_		-4/		_	2	110
Special Naphthas			23	_	_		3			20	26
Lubricants			371	110	501		24		178	780	1,064
Waxes			22	95	-		26		83	8	130
Petroleum Coke			1,036		_		_		218	819	-
Marketable			295	1	_		-		218	78	-
Catalyst			741							741	
Asphalt and Road Oil			1,769	327	262		-1,084		200	3,242	2,695
Still Gas			1,269							1,269	
Miscellaneous Products			106	1	-		-2		20	89	27
Total	8,746	904	116,264	49,188	98,033	15,936	-7,241	114,579	6,759	174,976	149,049

⁼ Not Applicable.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.